

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Location abandoned - 1/5/76

DATE FILED 10-16-74 *

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. U-21891 _____ INDIAN _____

DRILLING APPROVED: 10-17-74

SPUDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: 5820' GR

DATE ABANDONED: 1-5-76 - *Location abandoned*

FIELD: Wildcat 7/86

UNIT: _____

COUNTY: Emery

WELL NO. TRUE FEDERAL #11-20

APT. NO: 43-015-30035

LOCATION 669' FT. FROM (N) ~~EA~~ LINE, 682

FT. FROM ~~EA~~ (W) LINE. C NW NW ¼-¼ SEC. 20

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				23 S	8 E	20	TRUE OIL COMPANY

FILE NOTATIONS

Entered in NID File
 Location Map Plotted
 Card Indexed

Checked by Chief
 Approved Letter
 Disapproval Letter
 10-17-74

COMPLETION DATA:

Date Well Completed

Location Inspected

DW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

..... Dual T Bat..... GR-N..... Micro.....

..... Sonic GR..... Bat..... M-L..... Sonic.....

..... Colog..... Others.....

Approval To Drill Terminated 1-5-76

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

True Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 2360, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

682' FWL and 669' FWLAt proposed prod. zone **NW NW Section 20, T. 23 S., R. 8 E.**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

40 miles southwest of Green River, Utah

16. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)**660**

16. NO. OF ACRES IN LEASE

254418. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.**N/A**

19. PROPOSED DEPTH

360017. NO. OF ACRES ASSIGNED
TO THIS WELL**40**

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5820' Gr.

22. APPROX. DATE WORK WILL START*

Rig availability

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32#	100	Cement to surface
6-1/4"	4-1/2"	9.5	3600	300 sacks

Operator proposes to drill a well employing rotary tools to test the Kaibab at approximately 3250'.

A 13-3/4" hole will be drilled to approximately 100' to permit running 9-5/8" 32#/ft. H-40 casing which will be cemented to the surface. The casing head will have a series 600 rating. 7" intermediate casing maybe set at 2400'. After reaching total depth an appropriate set of electric logs will be run. The contractor will use water base mud for drilling fluid and air.

In event commercial production is encountered, 4 1/2" casing will be set through the producing zone and properly cemented. The well will then be completed in accordance with good operating practice.

Blow out equipment will consist of a series 900 double ram preventer, together with fill, kill and choke lines.

The maximum anticipated bottom hole pressure is expected to be approximately 1200 psi.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed By

J. L. Fusselman

SIGNED

J. L. FusselmanTITLE **Operations Supervisor**DATE **October 9, 1974**

(This space for Federal or State office use)

PERMIT NO.

43-015-30035

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

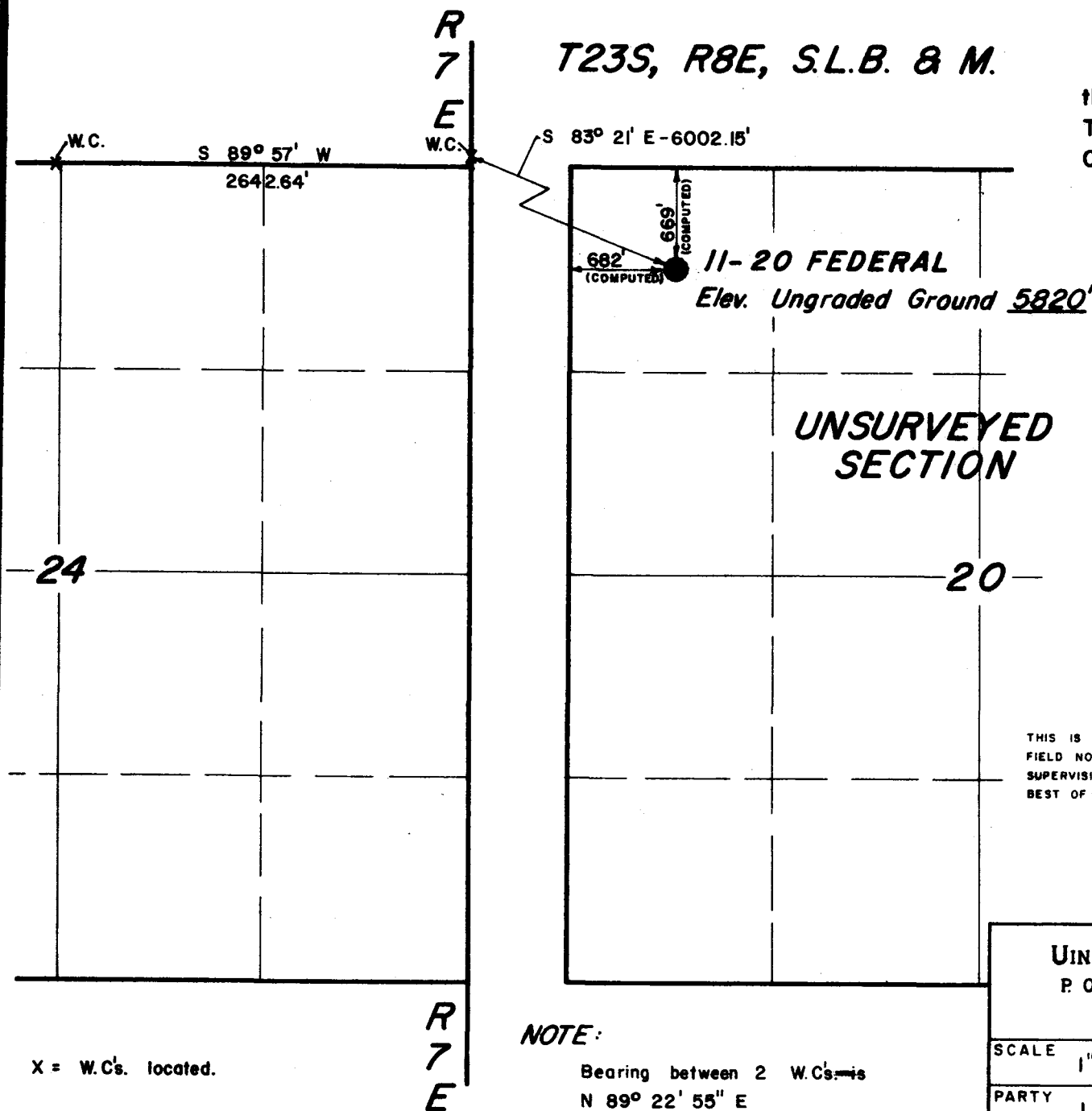
*See Instructions On Reverse Side

USGS, State, BLM, Energetics, Webb, Rainbow, Hamill, file

ENERGETICS INC.

Well location, located as shown in the NW 1/4 NW 1/4 Section 20, T23S, R8E, S.L.B. & M. Emery County, Utah.

T23S, R8E, S.L.B. & M.



X = W.C's. located.

NOTE:

Bearing between 2 W.Cs. is
N 89° 22' 55" E

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 P. O. BOX Q - 110 EAST - FIRST SOUTH
 VERNAL, UTAH - 84078

SCALE 1" = 1000'

DATE	5/15/74
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PARTY	LDT	JL
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REFERENCES	GLO	PLAT
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WEATHER **FAIR**

FILE	ENERGETICS INC.
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Additional Information

True Federal 11-20

1. Surface casing is to be a 9 5/8" 32.5 lb. J-55 new casing.
2. Casing head is to be a 10 inch Series 600.
3. Intermediate casing is to be 7" 20 lb. J-55 used casing.
4. Blowout preventer sketch is attached. A rotating head will be used.
5. Auxilary equipment will consist of a bit float.
6. The anticipated maximum bottom hole pressure is 1200 psi.
7. Drilling fluid will be water base mud until intermediate casing is set then air drilling is contemplated.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah

SERIAL NO.: USA-U-21891

and hereby designates

NAME: True Oil Company

ADDRESS: P. O. Box 411, Casper, Wyoming 82601

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Unsurveyed Protraction Diagram #24
Township 23 South, Range 8 East, SLM

Sec. 19: All

Sec. 20: All

Sec. 21: All

Sec. 22: All

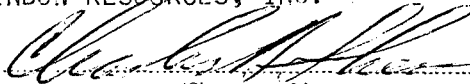
Containing 2544.00 acres, m/l
Emery County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

RAINBOW RESOURCES, INC.



(Signature of lessee)

Charles A. Shear, Vice-President

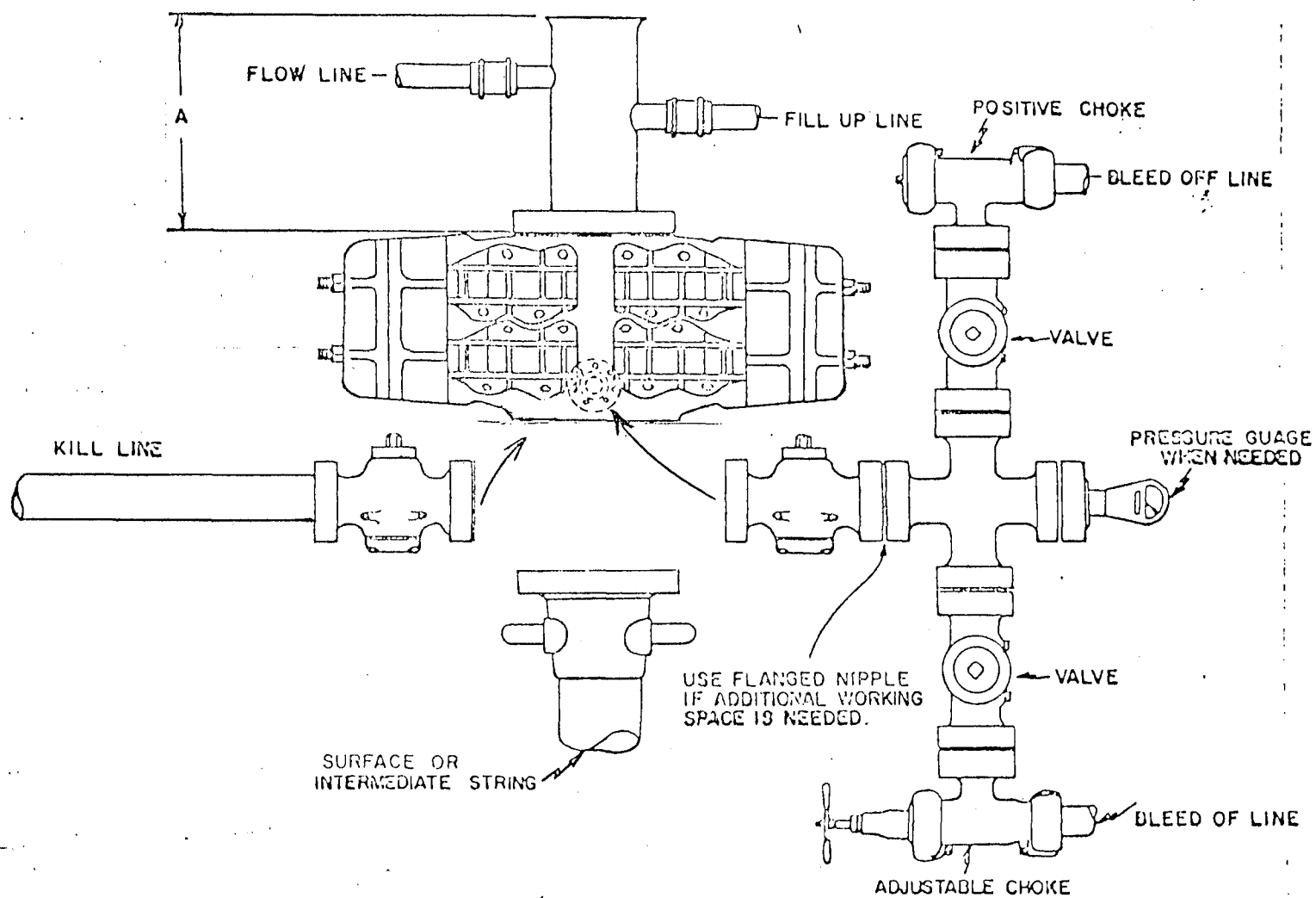
515 Lakeside National Bank Building
Denver, Colorado 80203

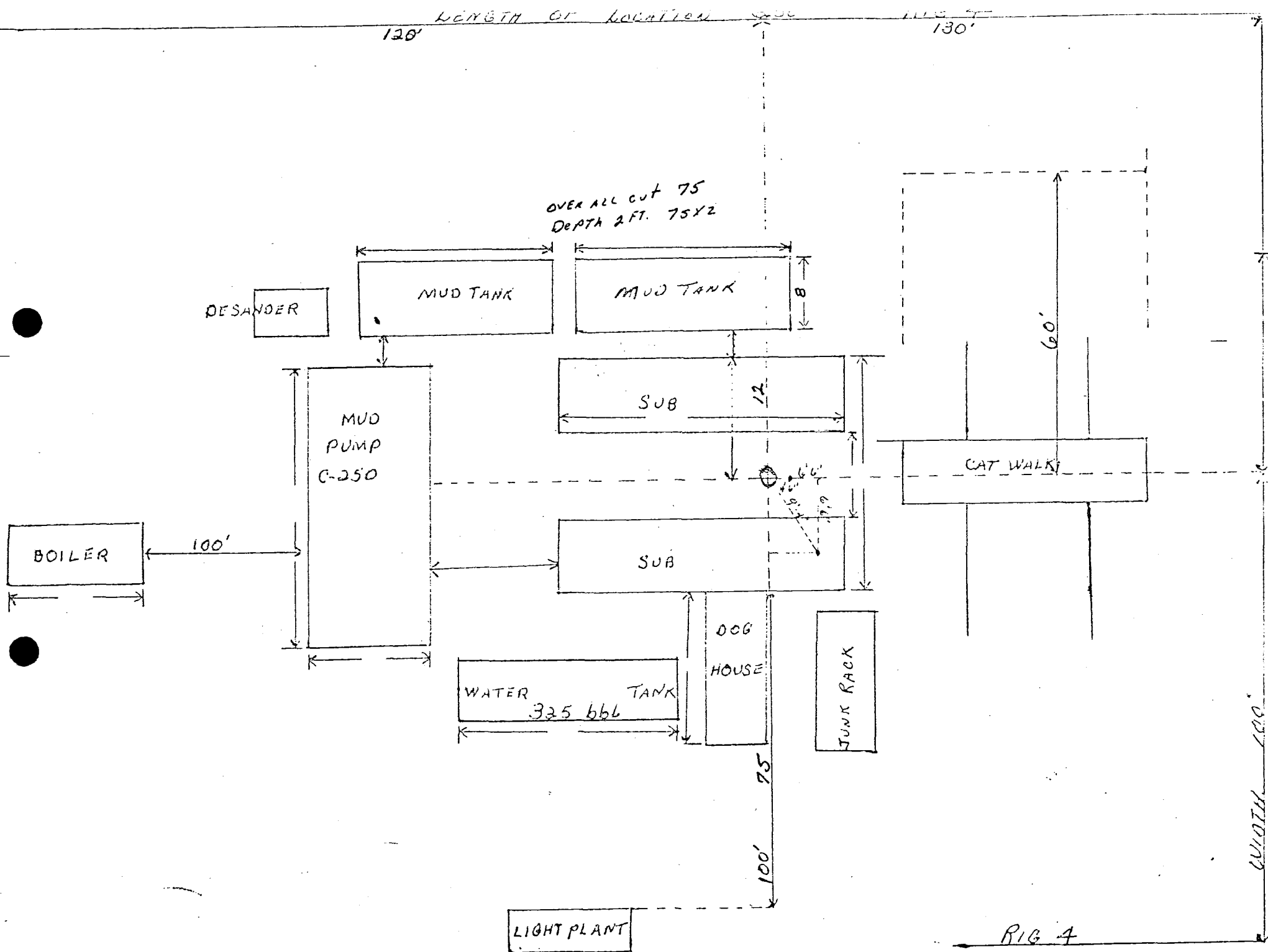
(Address)

July 8, 1974

(Date)

For only 119
200
200





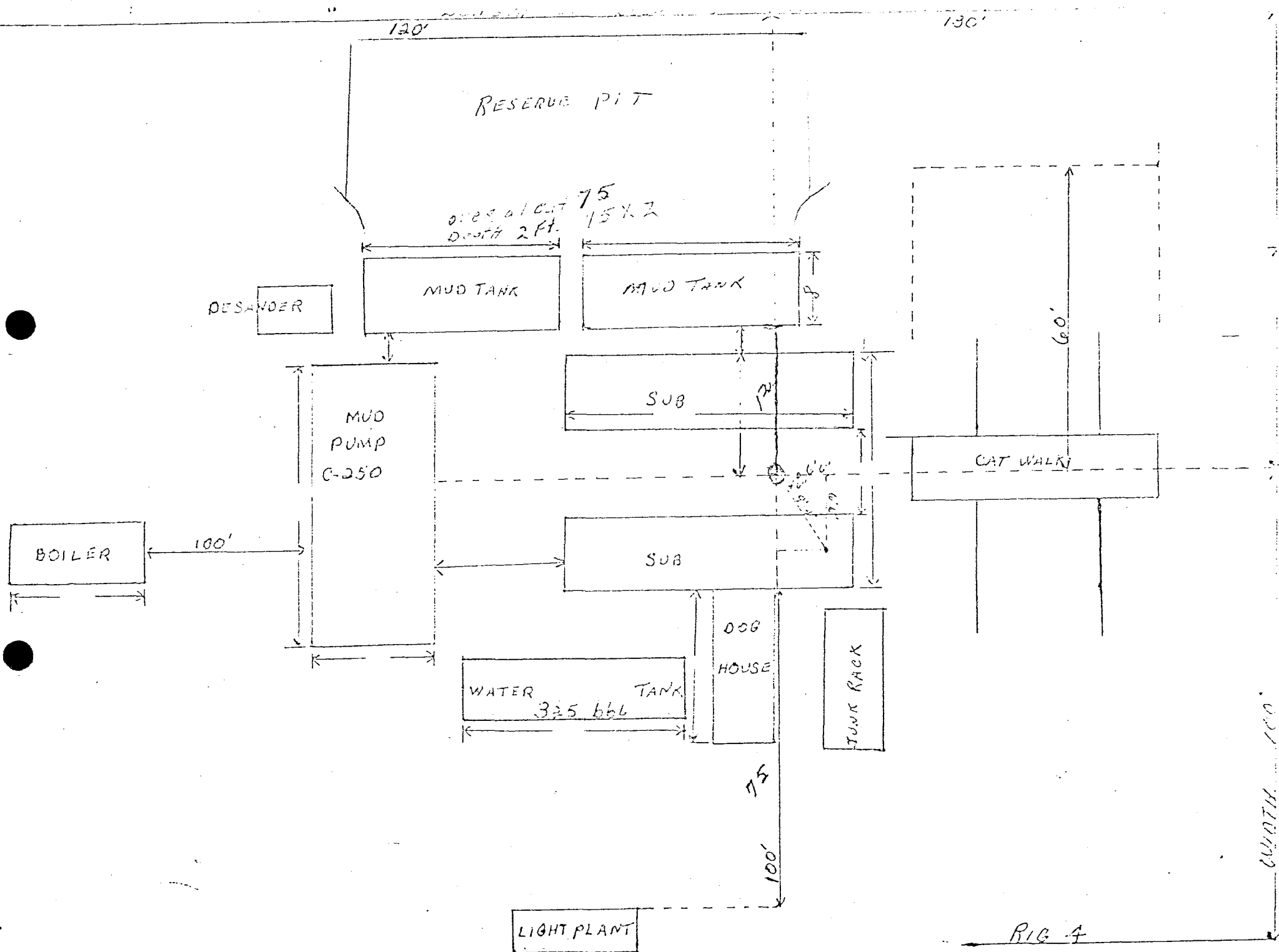
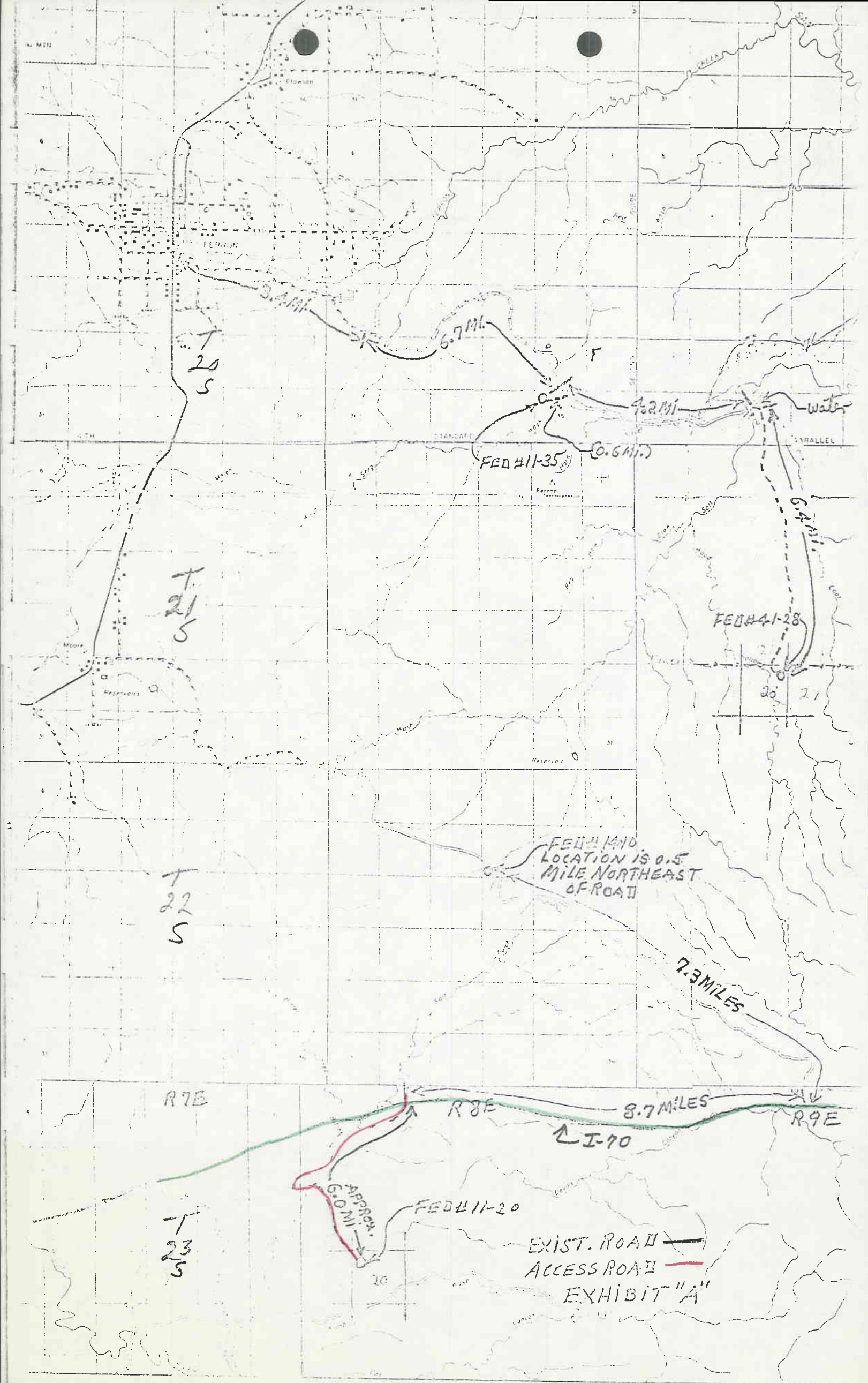


EXHIBIT "B"

RIG 4



ENVIRONMENTAL IMPACT REPORT
FOR FEDERAL LEASES

Lease, Serial No.: U-21891
Federal No. 11-20
NW NW Section 20, T.23S-R8E
Emery County, Utah

10-01-1100

The following data is submitted herewith to supplement Sundry Notices Report for Application to Drill the captioned well:

1. Existing roads showing exit from main highway (shown on Exhibit "A").
Remarks: _____
2. Planned access roads are shown on Exhibit "A". (Give brief explanation of any cuts, fills, culverts and cattleguards required.) Probably no culverts needed. There will be approximately 1.6 miles of new road construction from the spring seep southeast to the location. Road distance from I-70 to location is approximately 6 miles
3. Location of wells. (Any producing wells or dry holes of significance in the immediate area will be shown on Exhibit "A") Remarks: _____
4. Lateral roads to well locations in area. (If any, they will be shown on Exhibit "A") None
5. Contemplated location of tank battery. To be determined at a later date if needed.
6. Location and type of water supply. (Show location of water, distance from location ~~and owner's name~~.) Water will be hauled from Spring Seep approximately 1.6 miles northwest of location
7. Waste material - ~~all waste material and trash will be disposed of in a burn pit~~. All other debris which cannot be burned will be hauled away or buried in the reserve pit. No burning will be allowed and a chemical toilet will be used.
8. Location of camps. None needed.
9. Location of airstrips. None needed.
10. Location layout (size of location, position of rig, mud tanks, reserve pits, etc..) Exhibit "B" is attached showing relative position of rig and accessory equipment. Face rig to south with pit on east side. Site moved 80' north of stake away from draw. Loc: 250' L x 150' W. Pit size: 100' square x 5' deep.
11. Plan for restoration of surface: Topsoil will be stockpiled and cuts will be backsloped and held to a 3 to 1 grade. After operations are completed, water bars will be constructed as required, all debris will be cleaned up and the burn pit will be backfilled and leveled. Mud pits will be fenced as required until dry enough to be backfilled, leveled and then the topsoil will be distributed over the area. The site will be seeded with a good quality seed, the mixture of which will meet U.S.G.S. or B.L.M. specifications. Arrangements for use of the surface have been made with the surface owner: Dept. of Interior, U. S. Geological Survey
12. General description of topography, vegetation and other aspects of the area. (Indicate percents of different kinds of vegetation and give the depth and location of any required cuts.) Sparse vegetation, 30% sagebrush, sandy surface and approximately 70% gypsum.
13. Livestock and wildlife protection. All precautions will be taken to protect livestock and wildlife from damage. Any problems concerning livestock and wildlife will be reported to the proper authorities.

Operator, TRUE OIL COMPANY

By: _____

J. W. Taylor
J. W. Taylor

October 17, 1974

True Oil Company
Box 2360
Casper, Wyoming 82601

Re: Well No. True Federal #11-20
Sec. 20, T. 23 S, R. 8 E,
Emery County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be appreciated.

Please notify this office as to your drilling contractor, rig number, and toolpusher immediately upon spudding-in.

The API number assigned to this well is 43-015-30035.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw
cc: U.S. Geological Survey

January 5, 1976

True Oil Company
P.O. Box 2360
Casper, Wyoming 82601

Re: Well No's:
Federal #41-28,
Sec. 28, T. 21 S, R. 9 E,
Federal #23-15
Sec. 15, T. 18 S, R. 12 E,
Federal #21-31
Sec. 31, T. 17 S, R. 12 E,
Federal #21-18
Sec. 18, T. 18 S, R. 11 E,
✓ Federal #11-20
Sec. 20, T. 23 S, R. 8 E,
Emery County, Utah

Gentlemen:

Upon checking our records it is noted that there has been no attempt to commence drilling operations on the above referred to wells for a period of Over one year. Therefore, please be advised that the approval to commence said operations granted by this Division is hereby terminated.

If and when you decide to drill these wells, it will be necessary for you to again obtain the approval of this office.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
DIRECTOR

CBF:sw

Conservation Division
8440 Federal Building
Salt Lake City, Utah 84138

April 6, 1976

True Oil Company
P. O. Box 2360
Casper, Wyoming 82601

Re: Application for Permit to Drill
Sec. 20, T-23S - R-8E, SLB&M
Well No. 11-20 - True Federal
Emery County, Utah
Lease Utah 21891

Gentlemen:

More than six months have elapsed since receipt of the subject Application for Permit to Drill and there is no record of inquiry as to the status of this application. Since this was never approved and we have no record of any activity at this location, we are, therefore, returning your application.

If you should again desire to drill at this location, please resubmit the Application for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn
District Engineer

Attachment:
As indicated

bc: Utah State Div. O&G ✓
BLM - Price
O&GS, NRMA, Casper
USGS, Vernal
Well File

EWG:tw

